

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/12/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W8A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling		<b>Plan</b> D then P&A	
<b>Target Measured Depth (mWorking Elev)</b> 4,528.55		<b>Target Depth (TVD) (mWorking Elev)</b> 2,448.22	
<b>AFE or Job Number</b> 609/09015.1.01		<b>Total Original AFE Amount</b> 14,368,270	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 306,893		<b>Cumulative Cost</b> 5,865,246	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/12/2009 05:00		<b>Report End Date/Time</b> 11/12/2009 05:00	<b>Report Number</b> 12

**Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Strap 45joints 4" DP, Hazard Hunt. P/U & M/U cement diffuser & 4" DP from deck, RIH on 4" DP & 5-1/2" DP from derrick. Tag HUD at 4537m w/ 10klbs, circulate 1xBU, R/U cement head. Pump 67bbl 15.8ppg slurry, 3bbl 12.5ppg spacer, displace w/ 289bbl 11.6ppg mud.

**Activity at Report Time**

R/D cement head assembly.

**Next Activity**

POOH to 4355mMD & circulate 1.5xBU.

## Daily Operations: 24 HRS to 11/12/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well	
<b>Target Measured Depth (mWorking Elev)</b> 3,562.50		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 93,514		<b>Cumulative Cost</b> 187,097	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/12/2009 06:00		<b>Report End Date/Time</b> 11/12/2009 06:00	<b>Report Number</b> 2

**Management Summary**

Continue to bullhead well with 105bbbls of sea water. Set RN-plug in end of tubing. Set X-plug in tubing & extended plug in SSSV nipple. Unable to obtain a test on tubig or PA. Recover plug in SSSV nipple, run scratcher down to RN nipple and pooh. Run and set 2.75" plug in packer at 3547m and still unable to achieve a test. Run and set 2.75" extended plug in the SSSV @ 452m with a leak-off of 140psi/min. Perform diagnostic testing on PA and tubing. Recover plug from SSSV and run selective test tool.

**Activity at Report Time**

Recover plug from SSSV @ 452m

**Next Activity**

Run selective test tool

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 11/12/2009 06:00**

**Wellbore Name**

TUNA A15

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> SBHP, Gyro Surveys	
<b>Target Measured Depth (mWorking Elev)</b> 2,797.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90019135		<b>Total Original AFE Amount</b> 105,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,732		<b>Cumulative Cost</b> 38,133	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/12/2009 06:00		<b>Report End Date/Time</b> 11/12/2009 06:00	<b>Report Number</b> 2

**Management Summary**

Rih to HUD at 3032 mtrs and conduct static Pressure/Temperature survey using Omega memory gauges. Rih and complete a gyro survey from EOT to surface in two runs.

**Activity at Report Time**

SDFN

**Next Activity**

Rig down off well